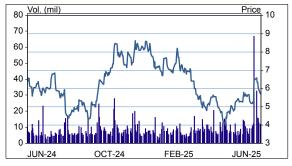
Uranium Energy Corp. (UEC) Rating: Buy

Heiko F. Ihle, CFA 212-356-0510 hihle@hcwresearch.com

FY3Q25 Financial Results; Agreement to Support U.S. Advanced Nuclear Development; Reiterate Buy

Stock Data			6/2/2025				
Price	Price						
Price Target		\$12.25					
52-Week High		\$8.93					
52-Week Low		\$3.85					
Enterprise Value		\$2,380.3					
Market Cap (M)	1 ,						
Shares Outstan	ding (M)		444.3				
3 Month Avg Vo	lume		10,650,854				
Short Interest (N	Л)		51.35				
Balance Sheet	Metrics						
Cash (M)			\$147.8				
Total Debt (M)		\$0.0					
Total Cash/Shar		\$0.33					
Cash (M): Including purchased inventories.							
EPS (\$) Diluted							
Full Year - Jul	2024F	2025F	2026F				

Cash (IVI). Including purchased inventories.									
EPS (\$) Diluted									
Full Year - Jul	2024E	2025E	2026E						
FY	(0.07)	(0.18)	(0.09)						
Revenue (\$M)									
Full Year - Jul	2024E	2025E	2026E						
FY	0.2A	75.8	72.0						



On June 2, Uranium Energy Corp. (UEC) released its FY3Q25 results. During the quarter, the company recorded no revenue and incurred a largely irrelevant net loss of \$30.2M, or (\$0.07) per share. This compares to no revenue and a net loss of \$19.7M, or (\$0.05) per share, in FY3Q24. The company made no uranium deliveries during the quarter. Importantly, however, the firm continues to ramp up mining activities as production areas are constructed and completed during the calendar year after uranium operations at Christensen Ranch commenced in August 2024. Management has commissioned the first new mine unit at Christensen Ranch, with Header House (HH) 10-7 coming online during the quarter. Additionally, HH 10-8 is nearing completion, which should further improve future production. Lastly, we highlight the firm's strong balance sheet and liquidity, with \$271.0M in cash, inventory, and equities at their respective market prices coupled with zero debt as of May 30, 2025.

Agreement to support advanced nuclear project. On May 7, 2025, UEC and Radiant Industries (private) announced a Memorandum of Understanding (MOU) to collaborate on opportunities to advance the deployment of nuclear energy in the United States. In short, Radiant Industries is a firm dedicated to building the world's first mass-produced nuclear microreactors. As per the MOU, UEC is to supply uranium concentrates sourced from the U.S. to Radiant at agreed-upon terms. As the White House continues looking into the creation of advanced nuclear technology, this partnership may ultimately position UEC at the forefront of the United States' quest for energy independence. Going forward, we expect UEC's uranium operations in Wyoming and Texas to offer a reliable source of U.S.-sourced uranium to Radiant, which has plans to test its first reactor in 2026.

We reiterate our Buy recommendation on UEC and our PT of \$12.25. We have revised our valuation for the company's Alto Parana resources to \$500.0M (prior: \$250.0M). In contrast, however, this positive impact was offset by an increased share count and dilution. Our valuation for the firm remains based on a DCF of future operations for the company. We continue to utilize our increasingly conservativelooking discount rate of 7.5% on the firm's asset base. We maintain an 8.0% discount rate for Roughrider and \$180.0M for UEC's Reno Creek assets. Our revised \$500M value for Alto Paraná reflects 0.2x of the NAV under the stretch case scenario. We once again model UEC's M&I resource base at a fixed value of \$15/lb, in addition to \$12 per pound for Inferred resources of the firm's U.S. and Canada-based assets. We also incorporate an estimated value for the firm's shares in Anfield (AEC.V; not rated) based on current market prices. We base this view on recent market multiples given consistent demand growth for U.S.-based uranium, which is further affirmed by recent M&A activities. In our view, these figures could ultimately even prove to be somewhat conservative given current transaction prices.

Uranium Energy Corp. June 3, 2025

Near-term catalysts. Looking ahead, we expect significant revenue once operations at Christensen Ranch ramp up even as UEC recorded no revenue from operations during the quarter. We continue to believe that North American uranium warrants increased interest and demand amid the current geopolitical conflict with Russia. We maintain our view that domestic uranium may ultimately trade at a premium when compared to imported material. We also reiterate that the Technical Report Summary for UEC's Sweetwater Plant, which is expected to incorporate a new hub-and-spoke model, remains planned for issuance by the end of FY2025. We highlight that management has already initiated Pre-Feasibility work at the Roughrider Project. Going forward, we expect UEC's aforementioned liquidity of \$271.0M to play a significant role in further advancement of the firm's broad asset base.

Risks. (1) Uranium price risk; (2) Operating and technical risk; (3) Political risk; and (4) Financial risk.

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All figures in USD\$ unless otherwise noted				2025	F	2026E		2027E		2028E		2029E		2030E		203
Uranium price per lb					\$	90		90	\$	90		90		90	\$	100
Sales from inventory				\$ 600	\$	-	\$	-	\$	_	\$	-	\$	_	\$	-
Total Revenue from Inventory sales				\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Cost of Sales from Inventory		\$50		\$ 30,000	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Gross Profit from Inventory Sales				\$ (30,000) \$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Christensen Ranch Production	('000s pounds)			200		550		700		900		1,000		1,100		1,20
Total Revenue ('000s)				\$ 18,000	\$	49,500	\$	63,000	\$	81,000	\$	90,000	\$	99,000	\$	108,0
Goliad & Palangala Production	('000s pounds)			-		-		_		-		-		200		41
Total Revenue ('000s)				\$ -	\$	-	\$	-	\$	-	\$	-	\$	18,000	\$	36,00
Burke Hollow Production	('000s pounds)			-		250		800		1,000		1,100		1,200		1,30
Total Revenue ('000s)	, ,			\$ -	\$	22,500	\$		\$		\$		\$	108,000	\$	117,0
Gross Revenue				\$ 18,000	_	72,000	-	135,000		171,000	_	189,000	•		\$	261,0
10% Royalty Palangana ('000s)				\$ -	\$	-	\$	-	\$	-	\$		\$	1,800		3,60
8.25% Royalty Goliad ('000s)				\$ -	\$	-	\$	-	\$	-	\$		\$	-	\$	-
Net Sales ('000s)				\$ 18,000	\$	72,000	\$	135,000	\$	171,000	\$	189,000	\$	223,200	\$	257,4
Operating cost per lb				\$ 16	\$	16	\$	16	\$	16	\$	16	\$	16	\$	
Total Operating Costs ('000s)				\$ 38,800	\$	15,200	\$	24,000	\$	30,400	\$	33,600	\$	40,000	\$	46,4
						56,800	Ś	111,000	ς.	140,600	\$	155,400	Ś	183,200	\$	211,0
Operating Income ('000s)				\$ (20,800	יו פ											
				\$ (20,800 \$ (1,000												
Operating Income ('000s) CapEx ('000s) Taxes ('000s)	35.0%					(1,000) (9,765)	\$	(1,000) (38,500)	\$	(1,000) (48,860)	\$	(1,000) (54,040)	\$	(1,000) (63,770)	\$	(1,0
Taxes ('000s)	35.0%			\$ (1,000 \$ -	\$	(1,000) (9,765)	\$	(1,000) (38,500)	\$	(1,000) (48,860)	\$	(1,000) (54,040)	\$	(1,000) (63,770)	\$	(1,0) (73,5)
CapEx ('000s) Taxes ('000s)	35.0%			\$ (1,000	\$	(1,000)	\$	(1,000)	\$	(1,000)	\$	(1,000)	\$	(1,000)	\$	(1,00 (73,50
CapEx ('000s) Taxes ('000s) Total Operating Cash Flow	35.0%	7.5%		\$ (1,000 \$ - \$ (21,800) \$ \$) \$	(1,000) (9,765) 46,035	\$ \$ \$	(1,000) (38,500) 71,500	\$ \$	(1,000) (48,860) 90,740	\$ \$ \$	(1,000) (54,040)	\$	(1,000) (63,770) 118,430	\$ \$	(1,00 (73,50 136,50
CapEx ('000s)	35.0%	7.5%		\$ (1,000 \$ -) \$ \$) \$	(1,000) (9,765)	\$ \$ \$	(1,000) (38,500)	\$ \$	(1,000) (48,860)	\$ \$ \$	(1,000) (54,040)	\$ \$	(1,000) (63,770)	\$ \$	(1,0) (73,5) 136,5)
CapEx ('000s) Taxes ('000s) Total Operating Cash Flow Discount Rate PV of Operating Cash Flows ('000s)	\$	742,649	\$ 1.67	\$ (1,000 \$ - \$ (21,800) \$ \$) \$	(1,000) (9,765) 46,035	\$ \$ \$	(1,000) (38,500) 71,500	\$ \$	(1,000) (48,860) 90,740	\$ \$ \$	(1,000) (54,040) 100,360	\$ \$	(1,000) (63,770) 118,430	\$ \$	(1,0) (73,5) 136,5)
CapEx ('000s) Taxes ('000s) Total Operating Cash Flow Discount Rate PV of Operating Cash Flows ('000s) NPV			\$ 1.67 \$ 4.24	\$ (1,000 \$ - \$ (21,800 \$ (21,800	s s s s s s s	(1,000) (9,765) 46,035	\$ \$ \$	(1,000) (38,500) 71,500 61,871	\$ \$ \$	(1,000) (48,860) 90,740 73,042	\$ \$ \$	(1,000) (54,040) 100,360	\$ \$	(1,000) (63,770) 118,430	\$ \$	(1,00 (73,50 136,50
CapEx ('000s) Taxes ('000s) Total Operating Cash Flow Discount Rate PV of Operating Cash Flows ('000s) NPV Plus: Projects Outside of Texas (Including UEX) @ 1.50x cost	\$ \$ \$	742,649 1,885,914 616,110	· .	\$ (1,000 \$ - \$ (21,800 \$ (21,800	s s s s s s s	(1,000) (9,765) 46,035 42,823	\$ \$ \$	(1,000) (38,500) 71,500 61,871	\$ \$ \$	(1,000) (48,860) 90,740 73,042	\$ \$ \$	(1,000) (54,040) 100,360	\$ \$	(1,000) (63,770) 118,430	\$ \$	(1,00 (73,50 136,50
CapEx ('000s) Taxes ('000s) Total Operating Cash Flow Discount Rate PV of Operating Cash Flows ('000s) NPV Plus: Projects Outside of Texas (Including UEX) @ 1.50x cost Plus: U1A resources at \$15/lb and Inferred at \$12/lb	\$ \$	742,649 1,885,914	\$ 4.24	\$ (1,000 \$ - \$ (21,800 \$ (21,800	s s s s s s s	(1,000) (9,765) 46,035 42,823	\$ \$ \$	(1,000) (38,500) 71,500 61,871	\$ \$ \$	(1,000) (48,860) 90,740 73,042	\$ \$ \$	(1,000) (54,040) 100,360	\$ \$	(1,000) (63,770) 118,430	\$ \$	(1,00 (73,50 136,50
CapEx ('000s) Taxes ('000s) Total Operating Cash Flow Discount Rate PV of Operating Cash Flows ('000s) NPV Plus: Projects Outside of Texas (including UEX) @ 1.50x cost Plus: U1A resources at \$15/lb and Inferred at \$12/lb Plus: Roughrider @ NPV(8)	\$ \$ \$	742,649 1,885,914 616,110	\$ 4.24 \$ 1.39	\$ (1,000 \$ - \$ (21,800 \$ (21,800	s s s s s s s	(1,000) (9,765) 46,035 42,823	\$ \$ \$	(1,000) (38,500) 71,500 61,871	\$ \$ \$	(1,000) (48,860) 90,740 73,042	\$ \$ \$	(1,000) (54,040) 100,360	\$ \$	(1,000) (63,770) 118,430	\$ \$	(1,00 (73,50 136,50
CapEx ('000s) Taxes ('000s) Total Operating Cash Flow Discount Rate PV of Operating Cash Flows ('000s) NPV Plus: Projects Outside of Texas (Including UEX) @ 1.50x cost Plus: U1A resources at \$15/lb and Inferred at \$12/lb Plus: Roughrider @ NPV(8) Plus: Rio Tinto (RiO; not rated) Wyoming Assets @ 1.5x cost	\$ \$ \$ \$ \$	742,649 1,885,914 616,110 946,000	\$ 4.24 \$ 1.39 \$ 2.13 \$ 0.59 \$ 0.23	\$ (1,000 \$ - \$ (21,800 \$ (21,800	s s s s s s s	(1,000) (9,765) 46,035 42,823	\$ \$ \$	(1,000) (38,500) 71,500 61,871	\$ \$ \$	(1,000) (48,860) 90,740 73,042	\$ \$ \$	(1,000) (54,040) 100,360	\$ \$	(1,000) (63,770) 118,430	\$ \$	(1,00 (73,50 136,50
CapEx ('000s) Taxes ('000s) Total Operating Cash Flow Discount Rate PV of Operating Cash Flows ('000s) NPV Plus: Projects Outside of Texas (Including UEX) @ 1.50x cost Plus: Roughrider @ NPV(8) Plus: Rio Tinto (RiO; not rated) Wyoming Assets @ 1.5x cost Plus: Paraguay Assets	\$ \$ \$ \$ \$ \$ \$ \$	742,649 1,885,914 616,110 946,000 263,100	\$ 4.24 \$ 1.39 \$ 2.13 \$ 0.59 \$ 0.23	\$ (1,000 \$ - \$ (21,800 \$ (21,800	s s s s s s s	(1,000) (9,765) 46,035 42,823	\$ \$ \$	(1,000) (38,500) 71,500 61,871	\$ \$ \$	(1,000) (48,860) 90,740 73,042	\$ \$ \$	(1,000) (54,040) 100,360	\$ \$	(1,000) (63,770) 118,430	\$ \$	(1,00 (73,50 136,50
CapEx ('000s) Taxes ('000s) Total Operating Cash Flow Discount Rate PV of Operating Cash Flows ('000s) NPV Plus: Projects Outside of Texas (including UEX) @ 1.50x cost Plus: U1A resources at \$15/lb and Inferred at \$12/lb Plus: Rio Tinto (RiO; not rated) Wyoming Assets @ 1.5x cost Plus: Paraguay Assets Plus: Cash and purchased Inventories.	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	742,649 1,885,914 616,110 946,000 263,100 100,000	\$ 4.24 \$ 1.39 \$ 2.13 \$ 0.59 \$ 0.23	\$ (1,000 \$ - \$ (21,800 \$ (21,800	s s s s s s s	(1,000) (9,765) 46,035 42,823	\$ \$ \$	(1,000) (38,500) 71,500 61,871	\$ \$ \$	(1,000) (48,860) 90,740 73,042	\$ \$ \$	(1,000) (54,040) 100,360	\$ \$	(1,000) (63,770) 118,430	\$ \$	(1,00 (73,50 136,50
CapEx ('000s) Taxes ('000s) Total Operating Cash Flow Discount Rate PV of Operating Cash Flows ('000s) NPV Plus: Projects Outside of Texas (Including UEX) @ 1.50x cost Plus: U1A resources at \$15/b and Inferred at \$12/lb Plus: Roughrider @ NPV(8) Plus: Roughrider @ NPV(8) Plus: Paraguay Assets Plus: Paraguay Assets Plus: Cash and purchased Inventories. Plus: Reno Creek/North Reno Creek	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	742,649 1,885,914 616,110 946,000 263,100 100,000 147,755	\$ 4.24 \$ 1.39 \$ 2.13 \$ 0.59 \$ 0.23 \$ 0.33 \$ 0.41	\$ (1,000 \$ - \$ (21,800 \$ (21,800) \$ \$	(1,000) (9,765) 46,035 42,823	\$ \$ \$	(1,000) (38,500) 71,500 61,871	\$ \$ \$	(1,000) (48,860) 90,740 73,042	\$ \$ \$	(1,000) (54,040) 100,360	\$ \$	(1,000) (63,770) 118,430	\$ \$	(1,00 (73,50 136,50
CapEx ('000s) Taxes ('000s) Total Operating Cash Flow Discount Rate	\$ \$ \$ \$ \$ \$ \$	742,649 1,885,914 616,110 946,000 263,100 100,000 147,755 180,000	\$ 4.24 \$ 1.39 \$ 2.13 \$ 0.59 \$ 0.23 \$ 0.33 \$ 0.41 \$ 1.13 \$ 0.03	\$ (21,800 \$ (21,800 \$ (21,800 0.7298 as of 04/30/2025 0.2x of NAV under sas of 06/02/2025) \$ \$	(1,000) (9,765) 46,035 42,823	\$ \$ \$	(1,000) (38,500) 71,500 61,871	\$ \$ \$	(1,000) (48,860) 90,740 73,042	\$ \$ \$	(1,000) (54,040) 100,360	\$ \$	(1,000) (63,770) 118,430	\$ \$	(1,00 (73,50 136,50
CapEx ('000s) Taxes ('000s) Total Operating Cash Flow Discount Rate PV of Operating Cash Flows ('000s) NPV Plus: Projects Outside of Texas (Including UEX) @ 1.50x cost Plus: U1A resources at \$15/lb and Inferred at \$12/lb Plus: Roughrider @ NPV(8) Plus: Rio Tinto (RIO; not rated) Wyoming Assets @ 1.5x cost Plus: Paraguay Assets Plus: Cash and purchased Inventories. Plus: Rio Creek/North Reno Creek Plus: Alto Parana Resources Plus: Ownership of Anfield Energy Inc. shares (AEC.V; not rated)	\$ \$ \$ \$ \$ \$ \$	742,649 1,885,914 616,110 946,000 263,100 100,000 147,755 180,000 500,000	\$ 4.24 \$ 1.39 \$ 2.13 \$ 0.59 \$ 0.23 \$ 0.33 \$ 0.41 \$ 1.13 \$ 0.03	\$ (21,800 \$ (21,800 \$ (21,800 0.7298 as of 04/30/2025) \$ \$	(1,000) (9,765) 46,035 42,823	\$ \$ \$	(1,000) (38,500) 71,500 61,871	\$ \$ \$	(1,000) (48,860) 90,740 73,042	\$ \$ \$	(1,000) (54,040) 100,360	\$ \$	(1,000) (63,770) 118,430	\$ \$	(1,00 (73,50 136,50
CapEx ('000s) Taxes ('000s) Total Operating Cash Flow Discount Rate PV of Operating Cash Flows ('000s) NPV Plus: Projects Outside of Texas (including UEX) @ 1.50x cost Plus: Plus: Parojects Outside of Texas (including UEX) @ 1.50x cost Plus: Roughrider @ NPV(8) Plus: Roughrider @ NPV(8) Plus: Roughrider @ NPV(8) Plus: Paraguay Assets Plus: Paraguay Assets Plus: Cash and purchased Inventories. Plus: Alto Parana Resources Plus: Alto Parana Resources Plus: Ownership of Anfield Energy Inc. shares (AEC.V; not rated Minus: Debt	\$ \$ \$ \$ \$ \$ \$	742,649 1,885,914 616,110 946,000 263,100 100,000 147,755 180,000 500,000	\$ 4.24 \$ 1.39 \$ 2.13 \$ 0.59 \$ 0.23 \$ 0.33 \$ 0.41 \$ 1.13 \$ 0.03	\$ (21,800 \$ (21,800 \$ (21,800 0.7298 as of 04/30/2025 0.2x of NAV under sas of 06/02/2025) \$ \$	(1,000) (9,765) 46,035 42,823	\$ \$ \$	(1,000) (38,500) 71,500 61,871	\$ \$ \$	(1,000) (48,860) 90,740 73,042	\$ \$ \$	(1,000) (54,040) 100,360	\$ \$	(1,000) (63,770) 118,430	\$ \$	(1,00 (73,50 136,50
CapEx ('000s) Taxes ('000s) Total Operating Cash Flow Discount Rate PV of Operating Cash Flows ('000s) NPV Plus: Projects Outside of Texas (Including UEX) @ 1.50x cost Plus: U1A resources at \$15/lb and Inferred at \$12/lb Plus: Roughrider @ NPV(8) Plus: Roi Tinto (RIO; not rated) Wyoming Assets @ 1.5x cost Plus: Paraguay Assets Plus: Cash and purchased Inventories. Plus: Reno Creek/North Reno Creek Plus: Alto Parana Resources	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	742,649 1,885,914 616,110 946,000 263,100 100,000 147,755 180,000 500,000 14,845 - 5,426,523	\$ 4.24 \$ 1.39 \$ 2.13 \$ 0.59 \$ 0.23 \$ 0.33 \$ 0.41 \$ 1.13 \$ 0.03	\$ (1,000 \$ - \$ (21,800 \$ (21,800 0.7298 as of 04/30/2025 0.2x of NAV under s as of 06/02/2025 as of 04/30/2025) \$ \$	(1,000) (9,765) 46,035 42,823	\$ \$ \$	(1,000) (38,500) 71,500 61,871	\$ \$ \$	(1,000) (48,860) 90,740 73,042	\$ \$ \$	(1,000) (54,040) 100,360	\$ \$	(1,000) (63,770) 118,430	\$ \$	(1,0) (73,5) 136,5)
CapEx ('000s) Taxes ('000s) Total Operating Cash Flow Discount Rate PV of Operating Cash Flows ('000s) NPV Plus: Projects Outside of Texas (Including UEX) @ 1.50x cost Plus: U1A resources at \$15/lb and Inferred at \$12/lb Plus: Roughrider @ NPV(8) Plus: Rio Tinto (RIO; not rated) Wyoming Assets @ 1.5x cost Plus: Paraguay Assets Plus: Cash and purchased Inventories. Plus: Alto Parana Resources Plus: Ownership of Anfield Energy Inc. shares (AEC.V; not rated Minus: Debt Total Current Value Common Shares Outstanding	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	742,649 1,885,914 616,110 946,000 263,100 100,000 147,755 180,000 500,000 14,845 - 5,426,523	\$ 4.24 \$ 1.39 \$ 2.13 \$ 0.59 \$ 0.23 \$ 0.33 \$ 0.41 \$ 1.13 \$ 0.00	\$ (1,000 \$ - \$ (21,800 \$ (21,800 0.7298 as of 04/30/2025 0.2x of NAV under s as of 06/02/2025 as of 04/30/2025) \$ \$	(1,000) (9,765) 46,035 42,823	\$ \$ \$	(1,000) (38,500) 71,500 61,871	\$ \$ \$	(1,000) (48,860) 90,740 73,042	\$ \$ \$	(1,000) (54,040) 100,360	\$ \$	(1,000) (63,770) 118,430	\$ \$	(1,0) (73,5) 136,5)
CapEx ('000s) Taxes ('000s) Total Operating Cash Flow Discount Rate PV of Operating Cash Flows ('000s) NPV Plus: Projects Outside of Texas (including UEX) @ 1.50x cost Plus: Plus: Plus: Plus: All Aresources at \$15/lb and Inferred at \$12/lb Plus: Rio Tinto (RiO; not rated) Wyoming Assets @ 1.5x cost Plus: Paraguay Assets Plus: Paraguay Assets Plus: Reno Creek/North Reno Creek Plus: Alto Parana Resources Plus: Ownership of Anfield Energy Inc. shares (AEC.V; not rated Minus: Debt Total Current Value Common Shares Outstanding NAV Per Share	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	742,649 1,885,914 616,110 946,000 263,100 100,000 147,755 180,000 500,000 14,845 - 5,426,523 444,349	\$ 4.24 \$ 1.39 \$ 2.13 \$ 0.59 \$ 0.23 \$ 0.33 \$ 0.41 \$ 1.13 \$ 0.00	\$ (1,000 \$ - \$ (21,800 \$ (21,800 0.7298 as of 04/30/2025 0.2x of NAV under s as of 06/02/2025 as of 04/30/2025) \$ \$	(1,000) (9,765) 46,035 42,823	\$ \$ \$	(1,000) (38,500) 71,500 61,871	\$ \$ \$	(1,000) (48,860) 90,740 73,042	\$ \$ \$	(1,000) (54,040) 100,360	\$ \$	(1,000) (63,770) 118,430	\$ \$	(1,00 (73,50 136,50
CapEx ('000s) Taxes ('000s) Total Operating Cash Flow Discount Rate PV of Operating Cash Flows ('000s) NPV Plus: Projects Outside of Texas (Including UEX) @ 1.50x cost Plus: U1A resources at \$15/lb and Inferred at \$12/lb Plus: Roughrider @ NPV(8) Plus: Rio Tinto (RIO; not rated) Wyoming Assets @ 1.5x cost Plus: Paraguay Assets Plus: Cash and purchased Inventories. Plus: Alto Parana Resources Plus: Ownership of Anfield Energy Inc. shares (AEC.V; not rated Minus: Debt Total Current Value Common Shares Outstanding	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	742,649 1,885,914 616,110 946,000 263,100 100,000 147,755 180,000 500,000 14,845 - 5,426,523 444,349 12,21	\$ 4.24 \$ 1.39 \$ 2.13 \$ 0.59 \$ 0.23 \$ 0.41 \$ 1.13 \$ 0.03 0.00	\$ (21,800 \$ (21,800 \$ (21,800 0.7298 as of 04/30/2025 0.2x of NAV under s as of 06/02/2025 as of 04/30/2025) \$ \$	(1,000) (9,765) 46,035 42,823	\$ \$ \$	(1,000) (38,500) 71,500 61,871	\$ \$ \$	(1,000) (48,860) 90,740 73,042	\$ \$ \$	(1,000) (54,040) 100,360	\$ \$	(1,000) (63,770) 118,430	\$ \$	(1,00°) (73,50°) 136,50° 88,44

Uranium Energy Corp. June 3, 2025

Important Disclaimers

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RETURN ASSESSMENT

Market Outperform (Buy): The common stock of the company is expected to outperform a passive index comprised of all the common stock of companies within the same sector.

Market Perform (Neutral): The common stock of the company is expected to mimic the performance of a passive index comprised of all the common stock of companies within the same sector.

Market Underperform (Sell): The common stock of the company is expected to underperform a passive index comprised of all the common stock of companies within the same sector.



Investment Banking Services include, but are not limited to, acting as a manager/co-manager in the underwriting or placement of securities, acting as financial advisor, and/or providing corporate finance or capital markets-related services to a company or one of its affiliates or subsidiaries within the past 12 months.

Distribution of Ratings Table as of June 2, 2025									
		IB Service/Past 12 Month							
Ratings	Count	Percent	Count	Percent					
Buy	512	78.05%	99	19.34%					
Neutral	71	10.82%	11	15.49%					
Sell	0	0.00%	0	0.00%					
Under Review	73	11.13%	20	27.40%					

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Uranium Energy Corp. June 3, 2025

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